

SCHEDULE NM
NET METERING

APPLICABILITY

Applicable to domestic service to residential, commercial and industrial customers eligible for Service where a part or all of the electrical requirements of the customer can be supplied from a photovoltaic or wind power production source owned and operated by the customer, where such source is connected for parallel operation with the service of the District, and where such source is located on the customer's premises and is intended to offset part or all of the customer's electrical requirements.

This schedule provides rates, terms and conditions for the sale of energy by the District. The purpose of this schedule is to facilitate terms of service to customers with photovoltaic or wind power production systems, or a hybrid system of both, with a capacity of not more than one megawatt. Applicability of this schedule does not extend to customers whose photovoltaic or wind power production source exceeds one megawatt.

MONTHLY RATE

The monthly rate shall be the sum of A, B, C, and D.

- A. Customer Charge
As applicable to customer rate schedule
- B. Demand and Energy Charge
As applicable to customer rate schedule
- C. Net Energy Charge Adjustment.....Monthly/Annually
Annually for Schedule D and GS rates
Monthly for all other rate classes
- D. Energy Cost Adjustment –
The amount computed in accordance with Schedule ECA.

SPECIAL CONDITIONS

- A. Net Energy Metering: Net Energy Metering is measuring the difference between the electricity supplied through the electric grid and the electricity generated by an eligible customer-generator and fed back to the electric grid over a 12-month period.

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If the existing electrical meter of an eligible customer-generator is not capable of measuring the flow of electricity in two directions, the customer-generator shall be responsible for all expenses involved in purchasing and installing a meter that is able to measure flow in two directions. A dual meter socket shall only be used to provide information necessary to accurately bill or credit the customer-generator, or to collect solar or wind, or a hybrid system of both, electric generating system performance information for research purposes. The District shall determine if a second meter is necessary under this provision.

If the customer-generator refuses consent for dual metering, and due to billing purposes a single bi-directional meter can not be installed, the District shall have the right to refuse interconnection.

- B. Net Energy Billing: This provision is available to eligible customer classes of the District that owns and operates a solar or wind electric generating facility, or a hybrid system of both, with a capacity of not more than one megawatt that is located on the customer's premises, is interconnected and operates in parallel with the electric grid, and is intended primarily to offset part or all of the customer's own electrical requirements.

For eligible residential and small commercial customer the annualized net energy metering calculation shall be made by measuring the difference between the electricity supplied to the eligible customer-generator and the electricity generated by the eligible customer-generator and fed back to the electric grid over a 12-month period. In the event the energy generated exceeds the energy consumed during the 12-month period, no payment will be made for the excess energy delivered to the District's grid.

The eligible customer-generator shall be billed, at the end of each 12-month period following the date of the District's final interconnection of their system, and on the anniversary date thereafter, for electricity used during that period. The District shall determine if the eligible customer-generator was a net consumer or a net producer of electricity during that time period.

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The District shall provide net electricity consumption information on each regular bill to every eligible residential and small commercial customer-generator. The consumption information shall contain the current monetary balance owed to the District for net electricity delivered and/or consumed since the last 12-month period ended. The District shall, upon residential or small commercial customer-generator's request, permit the customer to pay monthly for net energy delivered/consumed.

For all large commercial, industrial, and agricultural customer-generators the net balance of moneys owed shall be paid in accordance with the District's normal billing cycle, except that if the commercial, industrial, or agricultural customer-generator is a net electricity producer over a normal billing cycle, any excess kilowatt-hours generated during the billing cycle shall be carried over to the following billing period valued at the same price per kilowatt hour as the District would charge for electricity during that billing period. Customer-generators shall not be assessed standby charges on the electrical generating capacity or the kilowatt-hour production of an eligible photovoltaic or wind generating facility.