

SCHEDULE AG
AGRICULTURAL GENERAL SERVICE

APPLICABILITY

Applicable to general agricultural service having a demand of 100 kilowatts or higher where agricultural end-uses include growing, harvesting, and processing of agricultural farm products, crops, raising livestock and other related agricultural uses. Not applicable for standby, supplemental or resale service.

MONTHLY RATE

The monthly rate shall be the sum of A, B, C and D.

- A. Customer Charge. \$140.00
- B. Demand Charge. \$4.75 per kW of Billing Demand
- C. Energy Charge 9.75¢ per kWh
- D. Energy Cost Adjustment — The amount computed in accordance with Schedule ECA and ECA-R.

SPECIAL CONDITIONS

- A. Voltage: Service under this schedule normally will be supplied at standard voltage available at the location. Where 240-volt three-phase power is to be combined with single-phase, and 4-wire service is available, service will be supplied through one meter. In 240-volt areas, where, as determined by the district, it is not practical to provide a 4-wire service, such single-phase and three-phase service will be supplied and metered separately, the meter readings, both kilowatt-hour and demands, being combined for the purpose of computing charges on this schedule. Where service is taken at 480-volts or higher, a three-phase service at one voltage only will be supplied.
- B. Billing Demand: The billing demand shall be the higher of (i) the highest 15-minute integrated or thermal kilowatt demand measured during the billing period, or (ii) 50 percent of highest demand measured during the five summer months (May-September) of the 12 months ending with the current month, or (iii) 20 percent of the highest measured demand during the seven winter months (October-April) of the 12 months ending with the current month, or (iv) the demand specified in a contract, or (v) 50 kilowatts.

SCHEDULE AG
AGRICULTURAL GENERAL SERVICE
(Continued)

When the monthly demand exceeds 100 kilowatts in any billing month, billing will be under Rate Schedule AG, and thereafter continue under Rate Schedule AG until monthly demands have been less than 100 kilowatts for a period of 12 consecutive months. If the monthly demand has been less than 100 kilowatts for a period of 12 consecutive months, billing will revert under Rate Schedule GS.

- C. Seasonal Loads: When any customer disconnects service and resumes service within 12 months from date of last disconnection, the customer will be required to pay all charges which would have been billed if the customer had not been disconnected.
- D. Wind Machines: Wind machines for frost protection may be served under this schedule provided the load will be limited to existing unused capacity of lines and substations as determined by the district. Provisions (ii), (iii) and (v) of (B) shall not apply to wind machines.
- E. Operating Reserve: Applicable charges to customer generators using the district's transmission system to export energy to serve load in an alternate Balancing Authority shall be determined on a monthly basis. The applicable charge shall apply to the customer's ancillary reserve services for static scheduling and will be the higher of (1) the highest cost of the generation facility owned by the district that is operating during the month; or (2) the highest cost of procured energy incurred by the district during the month.
- F. Vacuum Cooling Loads: Portable vacuum cooling loads will be served on existing facilities where adequate capacity is available provided the customer pays any up-and-down cost necessary to provide service and deposits a nonrefundable amount equal to the minimum charge for the succeeding 12-month period. One twelfth of such deposit will be applied or prorated to any monthly billing during the 12-month period.
- G. Regulations Governing Sale of Electric Energy: Service under this rate schedule is subject to the District's Regulations Governing the Sale of Electric Energy.