

SCHEDULE A-2
GENERAL WHOLESALE POWER SERVICE

APPLICABILITY

Applicable to general wholesale power service for industrial, commercial and agricultural purposes, subject to special conditions hereinafter stated.

Applicable to standby or breakdown service where the entire electric power requirements on the customer's premises are not regularly supplied by the District.

MONTHLY RATE

The monthly rate shall be the sum of A, B, C, D and E.

- A. Customer Charge. \$70.00
- B. Demand Charge. \$3.00 per kW of Billing Demand
- C. Energy Charge 9.77¢ per kWh
- D. Energy Cost Adjustment -
The amount computed in accordance with Schedule ECA and ECA-R.
- E. Power Factor Adjustment -
A charge of \$0.26 per kilovar of reactive demand as measured by the incoming kilovar demand meter for each kilovar in excess of .60 times the kilowatt demand measured and supplied by the District.

MINIMUM CHARGE

The minimum charge shall be the demand charge, but in no case shall the minimum charge be less than the demand charge (A) multiplied by 75% of the highest maximum demand established in the preceding 11 months.

SPECIAL CONDITIONS

- A. Voltage: This schedule applies to service rendered at a transmission voltage of 34.5-kv or above. It shall be the responsibility of the customer to furnish transformation to any other voltages required.
- B. Billing Demand: The billing demand shall be the kilowatts of measured maximum demand but in no case less than 75 percent of the highest maximum demand established in the preceding 11 months. The measured

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maximum demand in any month will be the average kilowatt delivery indicated or recorded by the District's demand meter in the 15-minute interval in which such delivery is greater than any other 15-minute interval. In case the load is intermittent or subject to violent fluctuations, the District may base the demand upon a 5-minute interval instead of a 15-minute interval.

- C. A minimum connected load of 5,000 kilowatts shall be required.
- D. Parallel Operation: A customer may operate its generating plant in parallel with the District's system if such customer installs and operates such control and protective equipment as required by the District.
- E. Metering: The District will provide the normal metering equipment for the size and type of load served. Additional metering which may be required by the District shall be furnished by the customer and tested in accordance with requirements of the District. Meters shall not allow reverse registration.
- F. Operating Reserve: Applicable charges to customer generators using the District's transmission system to export energy to serve load in an alternate Balancing Authority shall be determined on a monthly basis. The applicable charge shall apply to the customer's ancillary reserve services for static scheduling and will be the higher of (1) the highest cost of the generation facility owned by the District that is operating during the month; or (2) the highest cost of procured energy incurred by the District during the month.
- G. Regulations Governing Sale of Electric Energy: Service under this rate schedule is subject to the District's Regulations Governing the Sale of Electric Energy.