

SCHEDULE I  
INTERRUPTIBLE RATE SCHEDULE

APPLICABILITY

This Schedule is applicable to commercial customers having a monthly maximum demand of 1,000 kilowatts (kW) or higher that occurs during the District's system peak period during the preceding 12 months and who commit to curtail at least 50 percent of such demand within 15 minutes of the District providing a Notice of Interruption. This Schedule is not applicable to customers serviced under a contractual agreement with the District.

ELIGIBILITY

All eligible customers will be required to complete an interruptible rate agreement and determine their firm service level (FSL). Customers are required to provide load data information to designate the maximum number of kW (FSL) to which they will reduce their during the interruption period.

Customers may request to opt-out or adjust FSL once per year during an annual enrollment window. Customers are required to renew enrollment in the Interruptible program once every 12 months during an annual renewal period. Customers who fail to renew their application during the annual enrollment window will automatically be serviced under the applicable rate schedule effective the first billing month of the following 12 month period. Opt-out, adjustment to the FSL, or renewal shall commence two months prior to the end of each 12 month period. Customers who opt-out or fail to renew their application shall not be eligible to participate in the Interruptible program for a period of 12 months starting with the date of termination.

INTERRUPTIBLE PERIOD DETAILS

Customers enrolled in the Interruptible Rate Schedule will be eligible for credits on their monthly bills. The credits will be based on the kilowatt demand difference between the customer's monthly average kilowatt demand recorded during each billing cycle and the customers FSL. The kilowatt demand difference will be multiplied by the applicable bill credit amount.

Monthly Average Peak Demand

The monthly average peak demand is the total kilowatt hours (kWh) consumed during the on-peak hours (1:00 p.m. and 7:00 p.m. Monday through Friday), and mid-peak hours (10:00 am to 1:00 p.m. and 7:00 p.m. to 11:00 p.m. Monday through Friday) during the billing cycle, divided by the number on-peak and mid-peak hours in that billing period.

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Interruptible Monthly Credit

Rate Calculation Example:

1. On-peak and Mid-peak Monthly Kilowatt Hours during the billing period/ Number of On-peak and Mid-peak Hours in the billing period= Monthly Average Peak Demand (MAPD)
2. MAPD – FSL = Interruptible Kilowatt
3. Interruptible Kilowatt x Applicable Credit Amount = Interruptible Monthly Credit

The interruptible rates for bill credits are as follows:

- A. Summer Season (May-Sept). . . . . \$2.50 per kW
- B. Winter Season (Oct-Apr). . . . . 75 ¢ per kW

When the billing month service dates fall between the two seasons, the interruptible rates for bill credits applied will be based on the last service date of the billing month.

Excess Energy Usage

Failure to reduce Loads during an interruptible event period will be cause for customers to be penalized per kilowatt-hour (kWh) for energy usage over its Firm Service Level during event period. Penalties or excess energy charges will apply and customers will not receive any monthly interruptible credit.

Excess Energy Charges:

- A. Excess Energy Charge – summer (May-Sept). . . . . 50 ¢ per kWh
- B. Excess Energy Charge – winter (Oct-Apr) . . . . . 20 ¢ per kWh

When the billing month service dates fall between the two seasons, the excess energy charge rate applied will be based on the last service date of the billing month.

Notification Period

Customer will be given at least fifteen (15) minutes notice before each interruptible period. The District will make three good faith attempts to notify the customer. Once notified, the customer is expected to acknowledge participation in the curtailment. IID does not guarantee the reliability of the telephonic or other communication system by which the customer receives notification. Failure to acknowledge a curtailment notice does not release the customer from its obligation to participate.

At the discretion of the District, customers who fail to respond to two valid Notices of Interruption within a 12 month period may result in termination of the interruptible services beginning with the next regularly scheduled meter read date. Customers shall

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not be eligible to participate in the Interruptible program for a period of 12 months starting from the date of termination.

Limitation of Interruptible Periods

A single Interruptible Period shall in no event exceed: six (6) hour event for any calendar day. No more than ten (10) Interruptible periods shall occur per calendar month. Interruptible periods do not exclude weekends and holidays and may occur during any twenty-four hour period.

Qualifying Event

Customers shall demonstrate before enrollment to the Program the expected load reduction to the FSL selected for duration of one (1) hour. A qualifying event shall be required each time the customer enrolls in the Program. Customers that fail to reduce their load to the preselected FSL will not be eligible to enroll in the Interruptible program.

Testing

Customers are required to participate in two test events per year to ensure that notification equipment is operational and to verify the expected load drop. These test events will be operated, paid and counted as an actual interruptible event period.

SPECIAL CONDITIONS

Metering Requirements

Customers enrolled under this rate option must meet the metering requirements, which must have an interval data capability of recording usage in 15 minute intervals and read remotely by the District's Energy System Operations via a digital connection between the meter and a SCADA remote terminal unit. IID will provide, install and maintain all appropriate bi-directional metering equipment (including telephone lines, cellular, or radio control communication device) but the customer will be responsible for arranging customer's wiring in such a way that the service for each premises site can be provided and metered at a single point of contract. Customers understand and acknowledge that the metering equipment (including telephone lines, cellular, or radio control communication device) shall be the property solely of the District and the customer shall have no rights, title, and interest herein. All metering and other related equipment must be in operation for at least 10 days prior to participating in the interruptible rate schedule.

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Notification Equipment

Customers at their expense must have access to the internet and an e-mail address to receive notification via the internet, a telephone or a cellular telephone that is capable of receiving a text message sent via the Internet and/or a facsimile machine for the sole purpose of receiving official Interruption Event Notification. The customer shall be required at their expense to have one dedicated telephone line which can be utilized for additional communication during an Interruptible Event. This telephone line cannot go through a switchboard or voicemail system and should be located in an area where it can be answered immediately at all times. Customers can not begin participation in this program unit all these requirements are met and have been satisfied.

Rules for Interconnection of Distributed Generation Facilities

Customer must submit an application for Installation of Customer owned generation and abide by procedures defined in the District's Rules for Interconnection of Distributed Generation Facilities. The Customer shall be responsible for all costs for the conversion beyond the point of delivery.

Customers at their own expense will ensure that isolation protection is achieved and that non-utility owned generation is properly isolated from the electrical grid upon loss of utility supply or under operating conditions outside an acceptable window of operation. Relays must function to disconnect the generation from the District electrical grid and the isolation protection must be designed to remain functional for all single mode failures. In addition, a relay coordination study must be done to determine proper settings for isolation protection functions.