



IID

A century of service.

www.iid.com

Since 1911

REGULAR MEETING AGENDA

Work Session

Friday, May 15, 2026

William R. Condit Auditorium
1285 Broadway Avenue
El Centro, CA 92243

Division 1—Alex Cardenas
Division 2—JB Hamby, *Vice Chairman*
Division 3—Gina Dockstader
Division 4—Lewis Pacheco
Division 5—Karin Eugenio, *Chairwoman*

Jamie L. Asbury, *General Manager*
Wayne K. Strumpfer, *General Counsel*
Raquel Najera, *Secretary to the Board*

Our Mission *Imperial Irrigation District provides water and power, essential to life and progress for the communities we serve.*

Our Vision *As a community-owned utility, we are committed to providing reliable and cost-effective water and power. We will achieve this by protecting and maintaining our resources and assets while continuously improving the quality of service for our customers. We aim to be a trusted partner in the overall well-being of the communities we proudly serve.*

CALL TO ORDER— 8:30 a.m.

PLEDGE OF ALLEGIANCE

PRESENTATION

- American Public Power Association Diamond Award Recognition
(Director Cardenas/Marcia Rivera) ----- 1

APPROVAL OF AGENDA

PUBLIC COMMENTS (limited to 3 minutes per speaker and 20 minutes total)

Speakers may address the Board of Directors on any item(s) on the agenda or under the jurisdiction of the board at the boardroom by submitting a completed blue speaker slip to the General Counsel. Only members of the public having completed a blue speaker slip prior to the time for public comment will be recognized. Speaker slips are located in the

lobby. Any action taken at this time as a result of public comment will be limited to direction to staff.

CONSENT

None.

ACTION

- 1. Approval of Amendment No. 1 to the 2024-2026 System Conservation Implementation Agreement (*Tina Shields*)----- 3

- 2. Adopt Resolution approving CEQA Findings for Amendment No. 1 to the 2024-2026 System Conservation Implementation Agreement (*Tina Shields/Jessica Humes/Wayne Strumpfer*)----- 15

INFORMATION

- 3. Imperial Irrigation District Large Load Tariff (*Matthew Smelser*) ----- 21

POLICY MONITORING

None.

REPORTS

As a general practice, staff reports are heard during the Business Session at the first regular meeting of each month, and Board of Directors reports during the Work Session at the second regular meeting of each month, except in January, in which the first meeting is a Work Session and the second meeting is a Business Session.

- 4. Board of Directors ----- 33

RECESS

WORK SESSION

- 5. Review the work session calendar for the month of May 2026----- 35
 - 1. Storm Season Management Planning
 - a. GP-9 Attachment: Director Guidance for Storm and Emergency Incidents
 - b. Storm Season Roadmap (proposed as Emergency Operations Plan Attachment E)
 - c. Emergency Generator Guidelines (including Customer Liability Release)

ANNUAL WORKPLAN REVIEW

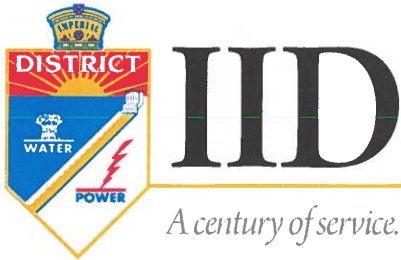
- 6. Review Board of Directors 2026 Annual Work Plan----- 37

CONVENE CLOSED SESSION

1. CONFERENCE WITH LEGAL COUNSEL — ANTICIPATED LITIGATION
(Cal. Gov. Code sec. 54956.9(d)(2) & (e)(1))
(2 matters)
2. CONFERENCE WITH LEGAL COUNSEL – EXISTING LITIGATION
(Cal. Gov. Code sec. 54956.9 (d)(1): IID v. County of Imperial et al. Case #
ECU004498
3. CONFERENCE WITH REAL PROPERTY NEGOTIATIONS (Cal. Gov. Code sec.
54956.8)
Property: Please see attached
Agency Negotiation: Jeremy Brooks
Under Negotiation: Price and terms of payment
4. CONFERENCE WITH LEGAL COUNSEL – PUBLIC EMPLOYEE PERFORMANCE
EVALUATION: CHIEF INTERNAL AUDITOR
5. CONFERENCE WITH REAL PROPERTY NEGOTIATIONS
(Cal. Gov. Code sec. 54956.8)
Property Parcel Numbers:
022-020-005-000
022-020-006-000
022-030-005-000
022-060-005-000
022-080-002-000
022-090-002-000
022-080-003-000
022-090-003-000
025-260-027-000
022-020-021-000
021-280-010-000
021-310-002-000
021-321-001-000
021-321-002-000
022-020-007-000
022-120-001-000
022-120-010-000
022-120-003-000
021-331-003-000
021-331-004-000
021-332-002-000
021-290-013-000
021-290-014-000
021-290-015-000
021-340-002-000
021-340-007-000
022-070-003-000

ADJOURNMENT

All public records relating to an agenda item are available for public inspection at the time the record is distributed to all or a majority of the directors in the office of the secretary to the board located at 333 E. Barioni Boulevard, Imperial, California, during regular business hours, 7:30 AM—5:30 PM, Monday through Thursday, excluding holidays, or by visiting IID's website (www.IID.com). Business Sessions and Work Session items requiring Board action are live-streamed at www.iid.com/livestream. In compliance with the Americans with Disabilities Act, if you require special assistance to participate in the board meeting, please contact the board secretary during regular business hours at (760)339-9477. Notification received 48 hours before the meeting will enable the district to make reasonable accommodations.



May 15, 2026

BOARD AGENDA MEMORANDUM

Presentation

SUBJECT APPA's Safety Award of Excellence
DEPARTMENT Human Resources
PRESENTER Alex Cardenas, director
 Marcia V. Rivera, manager

Background

The American Public Power Association (APPA), has awarded the district for a second time with the Safety Award of Excellence for safe operating practices in 2025. The district earned the DIAMOND award in the category for utilities with 2.5 million worker-hours of annual worker exposure. This award recognizes public power utilities organizations that prioritize safety in their day-to-day operations. The district was selected for this award based on its impressive safety record and comprehensive safety programs. As a Diamond recipient, the district has received the highest-level recognition by APPA.

More than 20 utilities entered the annual Safety Awards for 2025. The entrants are placed in accordance with their number of worker-hours and ranked based on the most incident-free records and overall state of their safety programs and culture during 2025. The incidence rate is based on the number of work-related reportable injuries or illnesses and the number of worker-hours during 2025, as defined by the Occupational Safety and Health Administration (OSHA).

This esteemed award recognizes the Human Resources Safety Services and Energy Compliance units' unwavering commitment to delivering trainings and resources to all department and exceeding industry standards. Their hard work not only has a positive effect on the district's employees, but the community at large.

Financial Impact

None.

Recommendation

It is recommended that the board recognizes the men and women of the district for their contributions in receiving the Diamond Safety Award of Excellence.

**May 15, 2026****BOARD AGENDA MEMORANDUM****Action**

SUBJECT Approve 2024 - 2026 System Conservation Implementation Agreement Amendment No. 1

DEPARTMENT Water

PRESENTER Tina Shields, manager

Background

The 2024 - 2026 System Conservation Implementation Agreement (SCIA) was approved by the IID Board of Directors on August 12, 2024, authorizing the creation of up to 300,000 AFY of federally funded System Conservation Water (SCW) with a cumulative contractual funding cap of 700,000 AF. This cumulative cap was put in place by Reclamation late in the contracting process, and was 200,000 AF less than the 900,000 AF of conservation that IID had originally proposed in its 2022 Lower Colorado Conservation Program proposal, discussed during its federal negotiations and analyzed in its state and federal environmental processes.

In 2024 IID created 257,640 AF of SCW, including 172,389 AF of conservation from a newly created 2024 Deficit Irrigation Program (DIP). In 2025, provisional final water accounting indicates IID created 255,300 AF of SCW, including 222,384 AF of conservation from the 2025 DIP. This leaves a balance of 187,060 AF of SCIA funding available in 2026 under the current 2024-2026 SCIA for both the excess OFECP and DIP conservation, which would require a reduced 2026 DIP that is well short of the maximum permitted DIP capacity of 226,000 AFY at-River (or \approx 216,000 KAFY at-field) and 180,000 acres.

In December 2024, IID requested Reclamation increase IID's cumulative funding cap for the 2024-2026 SCIA given continued Colorado River Basin hydrologic challenges and declining reservoir elevations at both Lake Powell and Lake Mead, which put the Lower Basin's future water deliveries at risk. The SCW will be left in Lake Mead to add elevation and protect critical reservoir infrastructure that supports basin wide water supply resiliency. This contractual change is consistent with the 2024 environmental analysis that assessed up to 900,000 AF of cumulative conservation over the three-year period. IID sent two subsequent similar letters of request to the new federal administration beginning in 2025, and has advocated for this amendment on multiple occasions with both Reclamation and Department of Interior representatives.

On March 31, 2026 the General Manager received an email from Reclamation's Acting Regional Director from the Lower Colorado Basin Region and the Acting Commissioner responding to our request and seeking to explore a SCIA extension to fund up to 100,000 AF of additional 2026 conservation at a "cost-share" of the 2026 payment rate. IID has consulted with its agricultural water users, and based on the 2026 DIP over-solicitation

determined there was significant participation interest beyond the remaining cumulative funding balance of the existing 2024-2026 SCIA; absent a contractual amendment IID would need to scale back the 2026 DIP by more than 30% from 2025 levels to accommodate excess OFECP conservation with the balance targeted for DIP conservation.

Reclamation submitted a draft 2024 – 2026 SCIA Amendment No. 1 (attached) that serves to 1) increase the three-year cumulative funding cap by 100,000 AF (from 700,000 AF to 800,000 AF) for IID to maximize 2026 DIP and OFECP conservation activities, 2) delineate the federal cost-share price for the up to 100,000 AF of additional System Conservation Water, 3) establish California forbearance requirements and 4) update certain agency contact information. The amendment does not revise the payment rates for the originally contracted 700,000 AF of System Conservation Water covered by the 2024 – 2026 SCIA or materially change any other terms and conditions.

Financial

Reclamation's cost-share price for the up to 100,000 AF of additional System Conservation Water, in excess of the original 700,000 AF funded in the 2024-2026 SCIA, is \$437/AF, approximately 50 percent of the original 2026 payment rate of about \$873/AF. The revenue from the SCIA amendment will largely be utilized to fund the expansion of the 2026 DIP, which has a payment rate of \$334/AF, and to support the 2026 OFECP payments, which range from \$475 – \$575/AF based on the conservation measure utilized by the grower.

Recommendation

Staff recommends the board authorize the General Manager to enter into an amendment to the 2024 – 2026 SCIA that will increase the cumulative three-year conservation funding cap by up to 100,000 AF of additional System Conservation Water (from 700,000 to 800,000 AF) at a payment rate of \$437/AF, with the final wording to be subject to the General Counsel's approval and generally consistent with the attached draft.

Draft Dated May 11, 2026

SCIA No. 24-XX-30-W0825
Amendment No. 1

AMENDMENT NO. 1 TO SYSTEM CONSERVATION IMPLEMENTATION AGREEMENT
(SCIA) FOR CALENDAR YEARS 2024 THROUGH 2026 BETWEEN THE UNITED
STATES BUREAU OF RECLAMATION AND THE IMPERIAL IRRIGATION DISTRICT
TO IMPLEMENT THE LOWER COLORADO RIVER BASIN SYSTEM CONSERVATION
AND EFFICIENCY PROGRAM (LC CONSERVATION PROGRAM)

1. PREAMBLE SCIA No. 24-XX-30-W0825, dated August 26, 2024 (“SCIA”), to implement the LC Conservation Program, is amended by this Amendment No. 1, hereinafter referred to as (“SCIA Amendment No. 1”) and entered into this ___ day of _____, 2026, by and between the United States, Department of the Interior, Bureau of Reclamation (“Reclamation”), acting through the Regional Director of the Lower Colorado Basin Region of the Bureau of Reclamation, and the Imperial Irrigation District (“IID”), hereinafter sometimes referred to singularly as “Party” or collectively as “Parties” and pursuant to the Act of Congress approved June 17, 1902 (32 Stat. 388), designated the Reclamation Act, and acts amendatory thereof or supplementary thereto, the Act of December 21, 1928 (45 Stat. 1057), designated the Boulder Canyon Project Act, the Act of September 30, 1968 (82 Stat. 885), designated the Colorado River Basin Project Act, the Colorado River Drought Contingency Plan Authorization Act, Public Law 116-14, dated April 16, 2019, and the Inflation Reduction Act of 2022, Public Law 117-169, dated August 16, 2022.

2. EXPLANATORY RECITALS

2.1. WHEREAS, Reclamation and IID entered into the SCIA in which IID agreed to create up to 300,000 acre-feet of System Conservation Water in each of calendar years 2024, 2025, and 2026, not to exceed a cumulative total of up to 700,000 acre-feet;

2.2. WHEREAS, the price for up to 300,000 acre-feet of System Conservation Water created by IID in each of calendar years 2024, 2025, and 2026, not to exceed a cumulative total of 700,000 acre-feet, was set at a price equal to the price paid per acre-foot by SDCWA to IID for water conserved and transferred in calendar year 2023, as calculated and set forth in the QSA, adjusted annually by four percent (4%) in each of calendar years 2024, 2025, and 2026 as set forth in the SCIA;

2.3. WHEREAS, the process for a Supplemental Environmental Impact Statement to the 2007 Record of Decision was completed and on May 6, 2024, the Secretary of the Interior signed the Record of Decision for the *Supplement to the 2007 Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations for Lake Powell and Lake Mead*;

2.4. WHEREAS, IID has stated its interest in maximizing conservation activities intended to create up to an additional 100,000 acre-feet of System Conservation Water in calendar year 2026, above the SCIA’s cumulative total of up to 700,000 acre-feet, in exchange for financial compensation at \$437.00 per acre-foot for the additional System Conservation Water, as set forth in this SCIA Amendment No. 1;

2.5. WHEREAS, capitalized terms used but not defined in the SCIA Amendment No. 1 have the meanings assigned to such terms in the SCIA;

2.6. WHEREAS, the conditions precedent listed in Sections 5.1.1 and 5.1.2 of the SCIA for creation of up to 300,000 acre-feet per year of System Conservation Water by IID and payment by Reclamation have been satisfied by: (1) an Environmental Assessment entitled *Final Environmental Assessment (EA) for the IID 2024-2026 Temporary Colorado River System Water Conservation Project (LC-24-07)*, that resulted in a Finding Of No Significant Impact dated August 9, 2024, and a California Environmental Quality Act document dated August 13, 2024; (2) a Section 7 consultation concurrence letter issued by the United States Fish and Wildlife Service dated July 24, 2024;

2.7. WHEREAS, the condition subsequent listed in Section 5.1.3 of the SCIA for creation of up to 700,000 acre-feet of System Conservation Water by IID and payment by Reclamation has been satisfied by a forbearance agreement entitled, *California Colorado River Contractors Forbearance Agreement for 2024-2026 Conservation Agreement Under the Lower Colorado Conservation and Efficiency Program*; and

2.8. WHEREAS, the condition precedent listed in Section 5.1.4 of the SCIA for creation of up to 700,000 acre-feet of System Conservation Water by IID and payment by Reclamation has been satisfied by IID's Technical Memorandum dated August 8, 2024.

NOW, THEREFORE, in consideration of the terms and conditions set forth herein, Reclamation and IID agree as follows:

3. AMENDMENT TO SCIA: The SCIA is hereby amended as follows:

3.1 Section 4 of the SCIA is hereby superseded and replaced with the following:

“4. PURPOSE

4.1 The purpose of this SCIA is for Reclamation to compensate IID for the creation of up to 300,000 acre-feet per year and not to exceed a total cumulative volume of 800,000 acre-feet for calendar years 2024, 2025, and 2026, of System Conservation Water to remain in Lake Mead. IID will create System Conservation Water by: (a) conducting a combination of one or more on-farm conservation programs, specifically the OFECP, simplified OFECP, DIP, and/or FUFPP, in which participants in the programs, among other things, will implement conservation measures to improve their agricultural water use efficiency or will fallow and not irrigate agricultural land, and as each conservation program is described in further detail herein, and/or (b) not transferring conserved water from the OFECP to SDCWA under the QSA as agreed to by SDCWA and any other necessary parties to the QSA.”

3.2 Sections 5.1, 5.7, 5.7.1, 5.7.2, 5.7.3, and 5.8 of the SCIA are hereby superseded and replaced with the following and Section 5.9 is hereby added:

“5. SYSTEM CONSERVATION IMPLEMENTATION

“5.1 IID and Reclamation agree that IID’s creation of up to 300,000 acre-feet per year, and not to exceed a total cumulative volume of 800,000 acre-feet for calendar years 2024, 2025, and 2026, of System Conservation Water is subject to the following conditions precedent and condition subsequent, and all payments from Reclamation under the SCIA are subject to satisfaction of all of the conditions precedent:”

“5.7 For the first 700,000 acre-feet of System Conservation Water generated by this SCIA, the Parties agree that the price per acre-foot for System Conservation Water under this SCIA will be at a price equal to the price paid per acre-foot by SDCWA to IID for water conserved and transferred in 2023 under the QSA calculated pursuant to Exhibit A, adjusted in each of calendar years 2024, 2025, and 2026 at a fixed four percent (4%) rate in lieu of adjustment in accordance with the Gross Domestic Product Implicit Price Deflator as set forth in Exhibit A. Pursuant to the foregoing four percent (4%) adjustment, the price per acre-foot for the first 700,000 acre-feet of System Conservation Water under this SCIA in each of calendar years 2024, 2025, and 2026 shall be as follows in Sections 5.7.1 through 5.7.3, adjusting from the 2023 SDCWA price of \$776.97 per acre-foot under the QSA calculated pursuant to Exhibit A:

5.7.1 The price per acre-foot for System Conservation Water under this SCIA for calendar year 2024 is \$808.05 (“2024 Price”).

5.7.2 The price per acre-foot for System Conservation Water under this SCIA for calendar year 2025 is \$840.37 (“2025 Price”).

5.7.3 The price per acre-foot for System Conservation Water under this SCIA for calendar year 2026, up to a cumulative total of 700,000 acre-feet, is \$873.99 (“2026 Price”).”

“5.8 The price per acre-foot for up to 100,000 acre-feet of additional System Conservation Water under this SCIA above the original cumulative 700,000 acre-feet is \$437.00 (“Additional Conservation Price”).”

“5.9 The Parties agree that if IID creates more than 300,000 acre-feet of System Conservation Water in any of calendar years 2024, 2025, and 2026 or more than a cumulative total of 800,000 acre-feet for these years in accordance with this SCIA, IID may, at its sole discretion, use or store such excess water conservation for its own use, subject to applicable authorities.”

3.3 Section 7 of the SCIA is hereby superseded and replaced with the following:

“7. CALENDAR YEARS 2025 AND 2026

7.1 Payments. For calendar years 2025 and 2026, Reclamation will pay IID the 2025 Price of \$840.37, as provided in Section 5.7.2 herein, and the 2026 Price of \$873.99, as provided in Section 5.7.3 herein, and the Additional Conservation Price of \$437.00, as provided in Section 5.8 herein, as applicable, per acre-foot for

up to 300,000 acre-feet per year of System Conservation Water entitled to payment in Section 5.5 so long as the cumulative total for calendar years 2024 through 2026 does not exceed 800,000 acre-feet. Reclamation's payment schedule for System Conservation Water created by IID in calendar years 2025 and 2026 shall be as set forth in Sections 7.1.1 through 7.1.5.

7.1.1 Payment 1 is calculated as fifty percent (50%) of the total payment based upon the volume of System Conservation Water specified in IID's water order to Reclamation as set forth herein. This first payment for each of calendar years 2025 and 2026 will be made by Reclamation to IID no later than forty-five (45) days following whichever (a) or (b) occurs last for the applicable calendar year: (a) receipt by Reclamation of a water order reducing IID's Priority 3a water diversion request to create up to 300,000 acre-feet of System Conservation Water and (b) if requested by Reclamation by December 24 of the prior applicable calendar year, the first Status Report for the applicable calendar year, which Status Report shall include: (i) OFECP participating fields and acreage of the prior calendar year to establish anticipated participation for that calendar year; (ii) estimated volumes of conserved water, by conservation measure and crop of the prior calendar year to establish anticipated conservation volumes for that calendar year; and (iii) estimated System Conservation Water volume attributed to the OFECP for calendar year 2025 or 2026, as applicable. In the event that IID conducts the DIP or FUIFP in the prior calendar year and anticipates conducting those programs in that calendar year, the first Status Report shall include the same information for the same purposes listed above for those on-farm conservation programs from the prior calendar year. IID shall submit the amended water order and if requested by Reclamation the first Status Report by January 15 of calendar years 2025 or 2026, as applicable.

7.1.2 Payment 2 is calculated as eighty percent (80%) of the total payment based on the volume of System Conservation Water confirmed by IID, up to 300,000 acre-feet per year in calendar years 2025 or 2026 and not exceeding a cumulative total of 800,000 acre-feet for calendar years 2024 through 2026, in the June Status Report, minus the amount of Payment 1. This second payment will be made by Reclamation to IID no later than forty-five (45) days following receipt by Reclamation of the second Status Report as described herein. IID shall submit a second Status Report to Reclamation no later than June 15 of calendar years 2025 or 2026, as applicable, which shall include the following: (i) OFECP and DIP participating fields and acreage as of the most recent data prior to the date of the second Status Report; (ii) estimated volumes of conserved water, by conservation measure and crop or by fallowed field; and (iii) estimated System Conservation Water volume attributed to the OFECP and DIP. For creation of additional System Conservation Water in calendar year 2026, IID shall provide an amended water order no later than June 15, 2026.

7.1.3 Payment 3 is calculated as ninety percent (90%) of the total payment based on the volume of System Conservation Water confirmed by IID, up to 300,000 acre-feet per year in calendar years 2025 and 2026, and not exceeding a cumulative total of 800,000 acre-feet for calendar years 2024 through 2026, in the

October Status Report minus the amount of Payments 1 and 2. This third payment will be made by Reclamation to IID no later than forty-five (45) days following receipt by Reclamation from IID of the third Status Report as described herein. IID shall submit a third Status Report to Reclamation no later than October 15 of calendar years 2025 or 2026, as applicable, which shall include the following: (i) OFECP and DIP participating fields and acreage as of the most recent data prior to the date of the third Status Report; (ii) estimated volumes of conserved water, by conservation measure and crop or by fallowed field; and (iii) estimated System Conservation Water volume attributed to the OFECP, DIP, and reductions in the SDCWA transfer under the QSA. In the event that IID conducts the FUIFP in calendar years 2025 and 2026, the third Status Report shall also include: (i) FUIFP participating fields and acreage as of the most recent data prior to the date of the third Status Report; (ii) estimated volumes of conserved water, by fallowed field; and (iii) estimated System Conservation Water volume attributed to the FUIFP. Should any disagreement between IID and Reclamation arise regarding the volume of conserved water being created by IID as reflected in the third Status Report, Reclamation shall identify the volume of conserved water in question and Reclamation may withhold payment for any volume of conserved water in question until the disagreement between IID and Reclamation is resolved. Reclamation shall pay IID for any undisputed volume of System Conservation Water within the 45-day period.

7.1.4 Payment 4 is calculated as ninety-five percent (95%) of the total payment based on the volume of System Conservation Water confirmed by IID in the April Status Report up to 300,000 acre-feet per year in calendar years 2025 or 2026 and not to exceed a cumulative total of 800,000 acre-feet for calendar years 2024 through 2026, following completion of the calendar year, minus the amount of Payments 1, 2 and 3. This fourth payment will be made by Reclamation to IID no later than forty-five (45) days following receipt by Reclamation from IID of the April Status Report. IID shall submit the April Status Report to Reclamation no later than April 15, 2025 or 2026, as applicable, and which shall include final data for each conservation program as outlined in Section 7.1.3 above. Should any disagreement between IID and Reclamation arise regarding the volume of conserved water being created by IID as reflected in the Status Report, Reclamation shall identify the volume of conserved water in question and Reclamation may withhold payment for any volume of conserved water in question until the disagreement between IID and Reclamation is resolved. Reclamation shall pay IID for any undisputed volume of System Conservation Water within the 45-day period.

7.1.5 Payment 5 is the remaining payment due based on the volume of IID's System Conservation Water recognized in the Water Accounting Report, up to 300,000 acre-feet per year and a cumulative total not to exceed 800,000 acre-feet of System Conservation Water for calendar years 2024 through 2026, at the applicable 2025 Price, 2026 Price, or Additional Conservation Price, and will be paid to IID no later than forty-five (45) days after publication of the applicable calendar year 2025 or 2026 Water Accounting Report verifying the amount of System Conservation Water created in that calendar year. Such publication occurs in mid-May of the following year.

7.2 If IID does not create the estimated System Conservation Water volume used to calculate Payments in accordance with this SCIA, Payment 5 in Section 7.1.5 shall be reduced accordingly and IID may be required to reimburse Reclamation as provided in Section 11.1.”

3.4 Section 15.9 of the SCIA is hereby superseded and replaced with the following:

“15.9 Any notice, demand, or request shall be deemed properly served, given, or made if delivered in person; sent by registered or certified mail, postage prepaid; or overnight delivery to the addresses below, charges prepaid or charged to the sender’s account to the persons in the positions executing this SCIA. Email may be used in addition to, but not in lieu of, the required methods described above.

If to Reclamation:

Bureau of Reclamation
Interior Region 8: Lower Colorado Basin
Attn: Acting Regional Director
500 Date Street, Building 900
Boulder City, NV 89005
Email: gjohnson@usbr.gov

With a copy to:

Bureau of Reclamation
Interior Region 8: Lower Colorado Basin
Attn: Chief, Boulder Canyon Operations Office
500 Date Street, Building 900
Boulder City, NV 89005
Email: dbunk@usbr.gov

If to IID:

Imperial Irrigation District
Attn: Water Department Manager
P.O. Box 937
Imperial, CA 92251
Email: tlshields@iid.com

With a copy to:

Imperial Irrigation District
Attn: General Counsel
P.O. Box 937
Imperial, CA 92251
Email: wkstrumpfer@iid.com”

4. IID COSTS: Unless otherwise provided in this SCIA Amendment No. 1, IID agrees to bear all costs for implementation of this SCIA Amendment No. 1 in return for the payments to be made by Reclamation, as specified in this SCIA Amendment No. 1.

5. FORBEARANCE

5.1. IID and Reclamation agree that the additional up to 100,000 acre-feet of System Conservation Water created in accordance with this SCIA Amendment No. 1 requires forbearance, in writing, by the Boards of IID and The Metropolitan Water District of Southern California by October 1, 2026, and forbearance, in writing, by all applicable California Colorado River Section 5 contractors and that such written forbearance shall be sent to Reclamation by December 31, 2026.

5.2. In the event the forbearance in Section 5.1 of this SCIA Amendment No. 1 is not satisfied, and no other agreement or resolution is reached among the applicable California Colorado River Section 5 contractors and other entitlement holders within California, allowing the estimated System Conservation Water to be left in Lake Mead and recognized in the Water Accounting Report as System Conservation Water, IID shall reimburse Reclamation as provided in Section 11.1 of the SCIA.

6. TECHNICAL MEMORANDUM: The Parties agree that IID's Technical Memorandum as defined in Section 3.7 of the SCIA and previously approved in writing by Reclamation shall continue to govern the creation of System Conservation Water under this SCIA Amendment No. 1 and shall be read as though it referred to a cumulative limit of 800,000 acre-feet of System Conservation Water to be created for calendar years 2024, 2025, and 2026.

7. FEDERAL PURPOSES: Notwithstanding any other provision, nothing in this Amendment No. 1 precludes the Secretary, in his sole discretion, from storing and using any System Conservation Water created under this Amendment No. 1 for federally determined purposes.

8. OTHER PROVISIONS UNAFFECTED: Except as expressly modified by this SCIA Amendment No. 1 all other provisions of the SCIA remain in full force and effect.

9. COUNTERPARTS: This SCIA Amendment No. 1 may be executed in counterparts, each of which shall be an original and all of which, together, shall constitute only one agreement.

10. EFFECTIVE DATE

10.1. This SCIA Amendment No. 1 shall become effective upon the date of its execution by both Parties. Once effective, this SCIA Amendment No. 1 will remain in effect until all of the terms and conditions are satisfied.

10.2. The Parties hereto have executed this SCIA Amendment No. 1 on the day and year first written above.

Signatures next page.

IMPERIAL IRRIGATION DISTRICT

By: _____
Jamie L. Asbury, General Manager

Approved as to form:

By: _____
Wayne Strumpfer, General Counsel

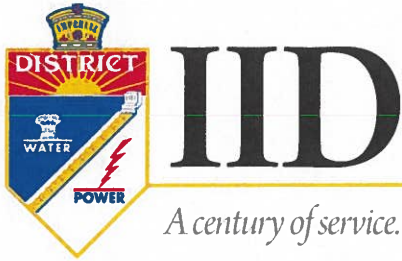
Signatures continued next page.

DRAFT

THE UNITED STATES OF AMERICA

By: _____
Genevieve R. Johnson
Acting Regional Director
Interior Region 8: Lower Colorado Basin
Bureau of Reclamation

DRAFT

**May 15, 2026****BOARD AGENDA MEMORANDUM****Action**

SUBJECT Resolution Approving CEQA Findings for the 2024-2026 System Conservation Implementation Agreement Amendment No. 1

DEPARTMENT Water

PRESENTER Tina Shields/ Mike Pacheco, managers
Wayne Strumpfer, general counsel
Jessica Humes, supervisor, Environmental Compliance

Background

The Colorado River Basin has experienced the driest 25-year period in the historical record. Prolonged drought and low runoff conditions accelerated by climate change have led to historically low water levels in Lakes Powell and Mead. In 2022, after determining the Colorado River would operate under Tier 2 drought conditions in 2023, the U.S. Department of the Interior committed to address the near-term drought crisis including the modification of the 2007 Colorado River Interim Guidelines for Lower Basin Shortages and Coordinated Operations for Lake Powell and Lake Mead. Congress indicated its support for voluntary compensated water management and conservation actions by authorizing the Inflation Reduction Act of 2022 that included \$4 billion in funding specifically for the Colorado River Basin and other areas experiencing similar levels of drought.

In September, 2022 Reclamation announced the creation of the Lower Colorado River Basin System Conservation and Efficiency Program (LC Conservation Program) to allocate some of this funding to Colorado River contractors to fund voluntary conservation efforts for four years that would create System Conservation Water to be left in Lake Mead. In November 2022, IID submitted a four-year LC Conservation Program 1.b proposal to Reclamation proposing to expand its conservation efforts by up to 1 million acre-feet from 2023 through 2026. Reclamation accepted IID's proposal and negotiated two System Conservation Implementation Agreements (SCIA) with IID, a single year agreement in 2023 and a 2024 – 2026 SCIA covering a three-year conservation term that was approved by the IID Board of Directors on August 12, 2024 and executed on August 26, 2024.

IID and Reclamation pursued environmental analysis under the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA) for a Proposed Action that included Reclamation's approval of the 2024-2026 SCIA for the funding of a maximum of 300,000 AF of conserved Colorado River water each year for calendar years 2024 through 2026 to remain in Lake Mead to benefit the Colorado River System, and a cumulative maximum total of 900,000 AF, created through IID's implementation of temporary conservation programs. The final negotiated terms of the 2024 – 2026 SCIA include a cumulative funding cap of 700,000 AF of conserved water over the three-year

term, which fell within the larger volume of the Proposed Action analyzed for environmental compliance purposes.

Pursuant to NEPA, Reclamation prepared a Draft Environmental Assessment for the IID 2024-2026 Temporary Colorado River System Conservation Project (Draft EA) to analyze and describe the potential environmental effects associated with the Proposed Action. Reclamation released the Draft EA on June 28, 2024, for a 30-day public comment period that concluded on July 28, 2024. Comments were received on the Draft EA and Reclamation prepared a Finding of No Significant Impact/Final Environmental Assessment (FONSI/EA), which responded to the comments received. The FONSI/EA is posted on Reclamation's website at <https://usbr.gov/lc/region/g2000/envdocs.html>.

On August 12, 2024, the IID Board of Directors adopted Resolution No. 26-2024, which found that, pursuant to CEQA Guidelines Section 15225, the FONSI/EA met the requirements of CEQA and approved the FONSI/EA as the environmental document analyzing the Project in place of a negative declaration, in compliance with CEQA Guidelines.

IID has now negotiated an amendment to the 2024 – 2026 SCIA that allows IID to maximize its 2026 conservation efforts in support of protecting critical Colorado River reservoir elevations. The proposed 2024 – 2026 SCIA Amendment No. 1 will fund up to an additional 100,000 AF of System Conservation Water to be left in Lake Mead to protect critical reservoir elevations by increasing the three-year cumulative conservation cap from 700,000 AF to 800,000 AF. While the authorized conservation programs and annual conservation limit of 300,000 AFY remain unchanged, the amendment does include other payment and administrative changes unrelated to the conservation actions. The up to 100,000 AF of additional 2026 conservation is within the 900,000 AF of cumulative conservation covered in the original environmental analysis, as documented in the attached CEQA findings.

Financial Impact

There is a cost of \$62 for filing the notice of determination with the Imperial County Clerk.

Recommendation

Staff recommends the board adopt the attached resolution approving the CEQA Findings for the proposed 2024-2026 SCIA Amendment No. 1 and direct staff to file a notice of determination.



**IMPERIAL IRRIGATION DISTRICT
RESOLUTION NO. 14-2026**

**CEQA FINDINGS FOR APPROVING AMENDMENT NO. 1 TO THE 2024-2026 SYSTEM
CONSERVATION IMPLEMENTATION AGREEMENT
FOR THE IID 2024-2026 TEMPORARY COLORADO RIVER SYSTEM
CONSERVATION PROJECT**

WHEREAS, the Colorado River Basin is experiencing the driest 25-year period in the historical record, causing Lake Mead's elevation to decline and resulting in the Secretary of the Interior determining that the Colorado River will operate under shortage conditions in calendar years 2022, 2023, 2024, 2025, and 2026; and

WHEREAS, in 2022, the Department of the Interior, Bureau of Reclamation (Reclamation) announced that it was taking additional steps to address the unprecedented drought in the Colorado River Basin and created the Lower Colorado River Basin System Conservation and Efficiency Program (LC Conservation Program) to increase system conservation and efficiency opportunities to ensure the continued functionality of the Colorado River for all who rely on it; and

WHEREAS, in November 2022, IID submitted to Reclamation a four-year LC Conservation Program proposal to create up to 1 million acre-feet (AF) of Colorado River conserved water pursuant to Program 1.b that was evaluated and selected for funding by Reclamation pursuant to its requirements, which includes entering into a System Conservation Implementation Agreement (SCIA) with Reclamation; and

WHEREAS, pursuant to the National Environmental Policy Act (NEPA), Reclamation prepared an Environmental Assessment (EA) for the IID 2024-2026 Temporary Colorado River System Water Conservation Project (Project). Under the Project evaluated as the proposed action in the EA, IID would agree to conserve a target volume of 250,000 AF, up to a maximum of 300,000 AF, of Colorado River water each calendar year from 2024

to 2026, targeting a cumulative total of 800,000 AF, but no more than a cumulative maximum total of 900,000 AF, of water between 2024 and 2026, which would remain in Lake Mead to benefit the Colorado River System, in exchange for financial compensation; and

WHEREAS, to implement the Project, IID entered into that certain System Conservation Implementation Agreement for calendar years 2024 through 2026 (2024-2026 SCIA) with Reclamation dated August 26, 2024; and

WHEREAS, under the 2024-2026 SCIA, IID agreed to implement temporary conservation programs during the calendar years 2024 through 2026 to conserve Colorado River water to remain in Lake Mead to benefit the Colorado River System in exchange for financial compensation, up to a maximum of 300,000 AF per calendar year and a cumulative maximum of 700,000 AF during calendar years 2024 through 2026; and

WHEREAS, IID and Reclamation now desire to amend the 2024-2026 SCIA to conserve additional Colorado River water in 2026 so that the conserved water remains in Lake Mead to benefit the Colorado River System, and in exchange for financial compensation (2024 – 2026 SCIA Amendment No. 1); and

WHEREAS, the 2024 – 2026 SCIA Amendment No. 1 would fund the conservation of an additional amount of Colorado River Water, up to 100,000 AF in calendar year 2026, and not exceeding an annual maximum of 300,000 AFY or a cumulative maximum of 800,000 AF for the Project's term during calendar years 2024 to 2026; and

WHEREAS, the Project is subject to the requirements of the California Environmental Quality Act, California Public Resources Code, sections 21000, et seq. (CEQA), and the State CEQA Guidelines, California Code of Regulations, Title 14, sections 15000, et seq. (CEQA Guidelines), and IID is the lead agency for the Project pursuant to the CEQA Guidelines, section 15051(a); and

WHEREAS, pursuant to CEQA Guidelines Section 15221 and 15225, when a project will require compliance with both CEQA and NEPA, public agencies may use a NEPA document for CEQA compliance, provided it complies with CEQA requirements; and

WHEREAS, the Draft EA for the Project was prepared to meet all CEQA requirements for the Project and was released for public review prior to IID's approval of the 2024-2026 SCIA and the Project in compliance with CEQA Guidelines Section 15073; and

WHEREAS, on June 28, 2024, IID held a special meeting authorizing the issuance of notices, in compliance with CEQA Guidelines Section 15072, that IID would use Reclamation’s environmental document in the place of a negative declaration for the Project and that IID determined that the federal document met the requirements of CEQA; and

WHEREAS, comments were received on the Draft EA, and a Finding of No Significant Impact, and Reclamation prepared a Final Environmental Assessment (FONSI/EA), dated August 2024, which includes responses to the comments received; and

WHEREAS, on August 12, 2024, the IID Board of Directors adopted Resolution No. 26-2024, which found that, pursuant to CEQA Guidelines Section 15225, the FONSI/EA met the requirements of CEQA and approved the FONSI/EA as the environmental document analyzing the Project in place of a negative declaration, in compliance with CEQA and the CEQA Guidelines; and

WHEREAS, on August 12, 2024, after adopting Resolution No. 26-2024, the IID Board of Directors approved the 2024-2026 SCIA; and

WHEREAS, the quantity of Colorado River water proposed for conservation in the 2024 – 2026 SCIA Amendment No. 1 is within the previously analyzed annual conserved water volume of 300,000 AFY and cumulative conserved water volume of 900,000 AF over the 2024 to 2026 Project term in the FONSI/EA for the Project; and

WHEREAS, since August 12, 2024, there are no substantial changes to the Project, no substantial changes to the circumstances under which the Project is undertaken, or new information that require preparation of a subsequent EIR pursuant to CEQA Guidelines sections 15162(a), a subsequent negative declaration under CEQA Guidelines section 15162(b), or an addendum to the FONSI/EA under CEQA Guidelines section 15164(b).

WHEREAS, the IID Board of Directors has considered the entire administrative record, including the FONSI/EA, together with the comments received.

NOW, THEREFORE, BE IT RESOLVED, by the IID Board of Directors as follows:

1. The Board of Directors hereby finds and determines that the foregoing recitals, which are incorporated herein by reference, are true and correct.
2. The Board of Directors has reviewed and considered the FONSI/EA.
3. The Board of Directors hereby finds, pursuant to CEQA Guidelines Sections

15225 and 15162, that the FONSI/EA meets the requirements of CEQA and, therefore, no further documentation is required for approval of the 2024 – 2026 SCIA Amendment No. 1.

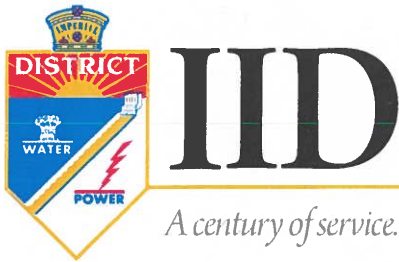
4. The Board of Directors hereby finds, pursuant to CEQA and CEQA Guidelines Section 15074, that based on the whole record before it (including the FONSI/EA and all comments received), that there is no substantial evidence that the 2024-2026 SCIA Amendment No. 1 will have a significant effect on the environment and the FONSI/EA reflects the independent judgment and analysis of the IID. The Board of Directors hereby finds that the foregoing is supported by substantial evidence in the record.
5. The Board of Directors hereby authorizes and directs that a Notice of Determination be filed with the Clerk of the County of Imperial within five (5) working days of adoption of this Resolution.
6. **Documents.** The documents and other materials which constitute the record of proceedings upon which this decision is based are in the custody of Raquel Najera, Secretary to the Board of Directors, Imperial Irrigation District, 333 East Barioni Boulevard, Imperial, California, 92251.

PASSED AND ADOPTED this 15th day of May, 2026.

IMPERIAL IRRIGATION DISTRICT

Chairwoman

Secretary

**May 15, 2026****BOARD AGENDA MEMORANDUM****Information**

SUBJECT Imperial Irrigation District Large Load Tariff
DEPARTMENT Power
PRESENTER Matthew H. Smelser, manager

Background

IID is experiencing increased interest from prospective large-load customers seeking electric service within the District's service territory. These types of customers may require substantial transmission, distribution, generation, and system infrastructure upgrades to support service needs that differ significantly from traditional retail electric loads.

Currently, IID does not have a dedicated tariff or standardized service framework specifically applicable to large-load customers. As a result, the proposed Large Load Tariff is intended to establish a consistent, transparent, and non-discriminatory framework governing the evaluation, interconnection, and service requirements applicable to these customers.

The proposed tariff is designed to protect IID's existing customers from cost shifting while ensuring that large-load customers are financially responsible for the actual costs and risks associated with serving these loads. The tariff establishes minimum demand and energy obligations, long-term service commitments, study funding requirements, collateral requirements, and cost recovery mechanisms necessary to support reliable electric service and prudent utility planning.

Additionally, the tariff provides IID with the ability to evaluate operational impacts, transmission constraints, infrastructure requirements, resource adequacy obligations, and long-term power supply considerations associated with large-load service requests. The tariff also establishes milestone-based funding and contractual requirements intended to reduce speculative project risk and ensure that IID can appropriately resource engineering, planning, and operational activities necessary to support these requests.

The proposed tariff is intended to support economic development opportunities while maintaining system reliability, operational flexibility, and financial protections for IID and its existing customer base.

Financial Impact

The proposed Large Load Tariff is intended to ensure that costs associated with serving large-load customers are borne by the requesting customer and not shifted to existing IID ratepayers. Accordingly, there is no anticipated adverse financial impact to IID's existing customer base associated with approval of the tariff.

Recommendation

This item is being presented for informational purposes only. Staff is requesting Board direction to release the proposed Large Load Tariff for a thirty (30) day public comment and stakeholder review period.

Following the conclusion of the comment period, staff will evaluate stakeholder feedback, consider any necessary revisions, and return to the Board at a future meeting with a final proposed tariff for consideration and possible approval.

Note: This document is a preliminary draft prepared for review and comment only. It is not final and remains subject to further legal, technical, and administrative review.

SCHEDULE _____
Large Load Tariff

APPLICABILITY

Any customer with: (1) a monthly expected demand of 20 MW or more and (2) an expected load factor of greater than 85% must take service under this Schedule [____]. For the purposes of determining the applicability of this Schedule, the District may exercise its discretion to aggregate facilities based on factors including, but not limited to: multiple facilities with the same owner(s) or the same parent company; multiple facilities sharing the same electrical infrastructure, physical layout, character of service, end use, or common control. Similarly, the District, in its discretion, may require aggregation of multiple meters or multiple points of interconnection.

The applicability of this Schedule [____] applies to facilities that trigger the identified threshold due to expansion.

LARGE LOAD INTERCONNECTION PROCESS

Obtaining service under this Schedule [____] requires completion of all processes identified in Business Practice Manual [____], including, but not limited to the following:

1. Submission by the Customer of a completed [Large Load Interconnection Application], including executing the Cost Responsibility Agreement and compliance with all funding requirements specified therein.
2. Completion of all studies required to determine the facilities, system upgrades, and other actions necessary for the District to provide service to the Customer. Customer shall pay the actual costs of all such studies. The District may suspend performance on any study if Customer fails to satisfy the applicable study funding requirements.
3. Execution of an Electric Service Agreement between the District and the Customer. The Electric Service Agreement will specify certain provisions of the District's service to the Customer, including but not limited to, Contract Capacity, Contract Term, Maximum Demand, and collateral obligations.
4. Execution of a Large Load Special Facilities Agreement between the District and the Customer, which will specify, among other things, the costs and responsibilities associated with the construction and operation of the infrastructure necessary for the District to reliably serve the Customer.

CHARACTERISTICS OF SERVICE

Customer's Electric Service Agreement will detail the characteristics of service, however all service under this Schedule [] will be full requirements service at transmission voltages of 69 kV or higher and subject to interruption as described in this Schedule [].

CHARACTERISTICS OF INTERRUPTION

As described in the District's Business Practices, service under this [Schedule] is interruptible at the District's sole discretion. The District may prioritize interruption of customers taking service under [Schedule] ahead of interruption of customers taking service under other rate schedules. Customers taking service under [Schedule] shall not be entitled to any compensation or reduction in charges for any service interruption or failure. The District shall not be liable for any damages for such interruption or failure, and such limitation on liability applies to damages of any nature, including direct, indirect, or consequential. Interruption or failure of service shall not constitute a breach of contract by the District or relieve Customer from performance of its obligations under any contract with the District.

CUSTOMER INTERCONNECTION RESPONSIBILITIES

Customer will be responsible for owning, operating, and maintaining all distribution transformers, lines, and other associated equipment necessary to receive electric service on the Customer's side of the Point of Change of Ownership. Point of Change of Ownership will be located electrically similar to the Point of Delivery and will be identified within the Customer's Facility Study.

Customer will bear financial and implementation responsibility for the acquisition of real property interests, compliance and permitting to access, develop, construct, install, operate, maintain and repair any substations, distribution facilities, transmission facilities, or other system upgrades required for the District to provide service to the Customer.

All transmission interconnection facilities will be owned, operated and maintained by the District. Transmission interconnection facilities are facilities located on the District's side of the Point of Change of Ownership.

PROPERTY RIGHTS

Customer shall be solely responsible, at its own cost, to obtain the real property interests needed by Customer to permit the use and development of the Customer's Project. This includes all real property interests to be conveyed to the District included but not limited to easements for access roads, utilities and interim site control prior to receiving fee simple interest in the substation site or other system required to provide service to the Customer.

IID shall have unlimited access to its facilities, property and improvements covered by the Project at all times.

ELECTRIC SERVICE AGREEMENT

Prior to taking service under this Schedule [____], Customer must enter into a written service agreement ("Electric Service Agreement") that will specify the provision of service from the District to the Customer consistent with the terms of this Schedule [____].

INITIAL DEPOSIT

Prior to commencement of service, Customer must satisfy the Initial Deposit requirements contained in the Electric Service Agreement, which will be consistent with the following:

1. The Customer shall provide a Service Deposit in an amount determined by the District as specified in the Electric Services Agreement. The Service Deposit shall be in addition to any other collateral required under this Schedule or any Electric Service Agreement. The Service Deposit shall be no less than three (3) months of the Customer's highest estimated total monthly charges, including energy, demand, and any applicable minimum charges.
2. The District shall determine the Customer's estimated monthly charges based on the Customer's most recent twelve months of actual usage. If such usage is unavailable, not representative, or if the Customer is a new or expanding load, the District may determine estimated usage based on the Customer's forecasted demand and energy, the usage of similarly situated customers, or other reasonable assumptions.
3. The Initial Deposit shall be provided in cash, unless the District, in its sole discretion, agrees to accept an alternative form of security. Any alternative form of security must be in a form and from an issuer acceptable to the District.

CONTRACT TERM

The contract term will be identified in the Electric Service Agreement between the District and the Customer and will be for a period of not less than fifteen (15) years (the "Initial Contract Term").

After the Initial Contract Term ends, service under this Schedule [] will continue unless terminated or modified pursuant to the terms of this Schedule [] and the terms of the Customer's Electric Service Agreement ("Extension Term"). If a party wishes to terminate or modify either the Initial Contract Term or an Extension Term, that party must provide a minimum of sixty (60) months written notice to the other party of its intention to discontinue service under the terms of this Schedule []. A notice of intention to terminate or modify shall not reduce the term of the Initial Contract Term except as permitted in the Exit Fee provision. Termination or modification of an Extension Term will be governed by the terms of the Customer's Electric Service Agreement.

EXIT FEE

Customer shall pay an Exit Fee in the event Customer seeks to terminate its Electric Service Agreement and discontinue service under this Schedule [], or seeks to reduce its contract capacity at any point during the Initial Contract Term. The Exit Fee will be the remaining Minimum Charge for any terminated or reduced capacity for the remainder of the Initial Contract Term, as defined in the Electric Service Agreement. The Exit Fee must be paid to the District upon the effective date of either the contract termination or capacity reduction.

POWER SUPPLY

The District will supply Customer's power needs using a combination of contracts, market purchases, and specific resources as specified in Customer' Electric Service Agreement.

The District, in its sole discretion, may reassign capacity it procures for a Customer in the event of prolonged periods of underutilization.

MONTHLY ENERGY CHARGE

For each month, a Customer's energy charge will be the higher of:

1. Customer's actual energy consumption;
2. Eighty-five percent (85%) of Customer's contracted for energy as established in the Electric Service Agreement ("Minimum Energy Charge"); or
3. Application of any increase associated with an Excessive Energy or Capacity Event.

MONTHLY DEMAND CHARGE

For each month, a Customer's demand charge will be the higher of:

1. The single highest 15-minute integrated peak in kW;
2. Eighty-five percent (85%) of the Contract Demand amount as established in the Electric Service Agreement ("Minimum Demand Charge"); or
3. Application of any increase associated with an Excessive Energy or Capacity Event.

RENEWABLE ENERGY RESOURCES

All energy procured to serve Customer must comply with the requirements of California's Renewables Portfolio Standard and California Public Utility Code § 399.12. Customer will be responsible for all costs associated with the District obtaining the renewable energy credits ("RECs") necessary to comply with the Renewables Portfolio Standard. Customer will be responsible for all costs associated with the District's compliance with the Renewable Portfolio Standard, including but not limited to RECs, long-term renewable energy contract(s), or other renewable compliance related costs or resources.

On a monthly basis, Customer's Renewable Compliance Costs Charge will be the higher of:

1. The costs associated with the District obtaining the necessary Renewable Compliance Costs associated with the energy Customer actually consumes in any given month; or

2. The costs associated with the District obtaining the necessary renewable energy associated with Customer's Minimum Energy Charge energy ("Minimum Renewable Compliance Cost Charge").

FORECASTING RESPONSIBILITY

As specified in Customer's Electric Service Agreement, Customer must provide to the District hourly forecasts on a weekly basis for use in scheduling.

In the event that actual or forecasted energy consumption exceeds the amount of Customer's contracted for energy or capacity ("Excessive Energy or Capacity Event"):

1. Customer will be responsible for all costs the District incurs to procure energy or capacity to serve Customer's energy and capacity needs during the Excessive Energy or Capacity Event; and
2. Customer's Electric Service Agreement will govern the imposition of any overutilization penalties or increases in Customer's Monthly Energy Charge and Monthly Demand Charge that result from an Excessive Energy or Capacity Event.

In the event that Customer's contracted for energy or capacity exceeds Customer's forecasted or actual consumption, the District may, in its sole discretion, sell any additional capacity or energy into the CAISO market. The District will issue Customer a credit towards the Customer's Monthly Energy Charge or Monthly Demand Charge for the subsequent month, as further detailed in the Electric Services Agreement.

RATE

Customer's rate will be detailed in its Electric Service Agreement with the District and will reflect the District's actual costs to serve Customer. The rate will include the following components:

Customer Charge: Monthly charge to recover IID's costs provide Customer with customer service, metering, coordination, billing, and related activities and services.

Power Supply Charges: Power procured to serve the Customer as described in Power Supply and Renewable Energy sections of this [Schedule ____] will be translated into demand and energy components. These costs will be billed monthly as the greater of: (1) Customer's Minimum Demand Charge, Minimum Energy Charge and Minimum Renewable Compliance Cost Charge, or (2) actual consumption and demand.

Other applicable administrative or District shared costs will be included in the demand, energy, and renewable charges.

In the event of an Excessive Energy or Capacity Event, Customer will be subject to additional costs and penalties as detailed in the Customer's Electric Service Agreement.

Transmission Delivery: As defined in the District's Open Access Transmission Tariff

Cost Adjustments or Surcharges : Including but not limited to:

- Energy Cost Adjustment
- California Energy Surcharge
- Local City Surcharge(s)
- Public Benefit Charge

COLLATERAL REQUIREMENTS

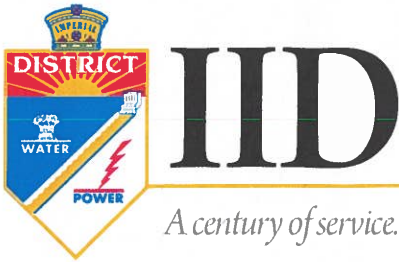
1. Customer must satisfy the District's collateral requirements prior to commencement of service. The District will apply uniform minimum collateral requirements as set forth in this section. The Electric Service Agreement may specify additional credit requirements.
2. For any new service connection occurring on and after [Effective Date of Schedule], even if the Electric Service Agreement was executed prior this date, Customer must provide to the District collateral as further detailed below, ("Collateral Requirement").
 - a. The amount of Collateral Requirement will be specified in each Customer's Electric Service Agreement and will reflect the District's evaluation, in its sole discretion, of Customer's risk factors, including but not limited to, creditworthiness, load size, load factor, market conditions, and term of service. The amount of Collateral Requirement shall not be less than the District's reasonably estimated exposure associated with serving the Customer for a period of up to sixty (60) months, including, but not limited to:
 - i. Minimum Energy Charges and Minimum Demand Charges;
 - ii. Costs of procuring replacement power, capacity, and Resource Adequacy;
 - iii. Costs associated with power purchase agreements or other contractual supply obligations;
 - iv. Costs of transmission, distribution, and interconnection facilities constructed or procured to serve the Customer; and

- v. Any other financial obligations of the Customer under the Electric Service Agreement.
- b. Collateral Requirement must be provided in a form acceptable to the District, which may include one or more of the following forms:
- i. A guaranty (“Parental Guaranty”) from the ultimate parent of the Customer, or another affiliate approved by the District, guaranteeing the full and timely payment and performance of all obligations of the Customer up to the Collateral Requirement. A Parental Guaranty is only acceptable if Customer or its affiliate maintains an investment grade credit rating of: “A3” or higher by Moody’s, and (ii) “A-” or higher by S&P (“Minimum Credit Ratings”) and is incorporated or organized in a jurisdiction of the United States and is in good standing in such jurisdiction.
 - 1. The guarantor must maintain: (i) a credit rating of “A-” from S&P and “A3” from Moody’s, or such other credit standards acceptable to the District, and (ii) liquidity, defined as unrestricted cash plus available committed credit facilities, of not less than ten times the Collateral Requirement. The District may require additional collateral if at any time the guarantor fails to meet these credit standards, or if the District determines additional support is necessary.
 - 2. The Parental Guaranty shall be absolute, unconditional, irrevocable, and continuing, in form and substance acceptable to the District, and shall require the guarantor to provide financial statements reasonably acceptable to the District on an annual basis. If the guarantor fails to maintain the required creditworthiness, the Customer shall provide substitute collateral acceptable to the District within 30 days; or
 - ii. A standby irrevocable letter of credit (“Letter of Credit”) for the full Collateral Requirement. The Letter of Credit must be issued by a U.S. bank or the U.S. branch of a foreign bank, which is not affiliated with the Customer or its guarantor, with a Credit Rating of at least “A-” from S&P and “A3” from Moody’s. In instances where ratings from S&P and Moody’s are not directly comparable, the lower of the two ratings shall be applied. Presentment of the Letter of Credit must be within the U.S. Such security must be issued for a minimum term of 360 days. The Customer must cause the renewal or extension of the security for additional consecutive terms of 360 days or more no later than 60 days prior to each expiration date of the security. If the

security is not renewed or extended as required herein, the District will have the right to draw immediately upon the Letter of Credit and be entitled to hold the amounts so drawn as security. The Letter of Credit must be in a format acceptable to and approved by the District; or

- iii. An on-demand surety bond ("Surety Bond") for the full Collateral Requirement. The Surety Bond shall be issued and signed by a surety that (a) is named in "Companies Holding Certificates of Authority as Acceptable Sureties on Federal Bonds and as Acceptable Reinsuring Companies" as published in Department Circular 570 (as amended and supplemented) by the Bureau of the Fiscal Service, U.S. Department of the Treasury, and (b) holds a financial strength rating of A+ or better from A.M. Best Company, Inc. The Surety Bond must be in a format acceptable to and approved by the District and shall name the District as the obligee; or
 - iv. Cash for the full Collateral Requirement.
- c. If the financial condition of the Customer or guarantor changes, or market conditions materially change, the District, in its sole discretion, may request updated information to reevaluate the Customer and adjust its Collateral Requirement.
3. The Collateral Requirement must be maintained for the full period of time that Customer takes service under [Schedule ____].
 4. The District, in its sole discretion, may recalculate and adjust the Collateral Requirement at any time, including but not limited to when the following occurs:
 - a. A material change in Customer's load, operations, or forecasts;
 - b. A change in market conditions or power supply costs;
 - c. A downgrade in the creditworthiness of the Customer or any guarantor;
 - d. An Excessive Energy Event or Excessive Capacity Event; or
 - e. Any other material change affecting the District's financial exposure.
 5. The District may require that a portion of the Collateral Requirement be sized to reflect the Customer's potential Exit Fee exposure under this [Schedule ____] and the Electric Service Agreement.

6. The District may draw upon any collateral required under this [Schedule ____] to satisfy any amounts due or owing by the Customer for service provided under [Schedule ____], the Electric Service Agreement, or any applicable regulation.
7. If Customer fails to maintain the required Collateral Requirement at any time while taking service under this [Schedule ____], the District may, in addition to any other remedies available at law or in equity;
 - a. Draw upon existing collateral;
 - b. Require Customer to immediately secure additional collateral;
 - c. Suspend or curtail service, and
 - d. Terminate service in accordance with applicable agreements and regulations.

**May 15, 2026****BOARD AGENDA MEMORANDUM****Reports**

SUBJECT Board of Directors Reports
DEPARTMENT Board of Directors
PRESENTER Directors

Background

The Board of Directors will be prepared to provide general reports and updates on the various appointed positions and two-on-two committees presented below.

External Appointments	Appointees
American Public Power Association Policy Makers Council	Cardenas
Association of California Water Agencies	Pacheco/Dockstader
California Farm Water Coalition	Dockstader
Coachella Valley Association of Governments — Coachella Valley Conservation Commission	Cardenas/Hamby
Coachella Valley Association of Governments — Energy and Sustainability	Eugenio/Hamby
Coalition of Labor, Agriculture, and Business	Pacheco
Colorado River Board of California	Hamby/Dockstader
Family Farm Alliance	Dockstader
Imperial County's Binational Relations	Eugenio/Pacheco
Imperial County Transportation Commission	Eugenio
Salton Sea Authority	Dockstader/Cardenas
Local Agency Two-On-Two	Appointees
City of Brawley	Dockstader/Pacheco
City of Calexico	Pacheco/Eugenio
City of Calipatria	Dockstader/Pacheco
City of El Centro	Cardenas/Hamby
Heber Public Utilities District	Hamby/Pacheco
City of Holtville	Hamby/Eugenio
City of Imperial	Eugenio/Pacheco
Seeley County Water District	Hamby/Eugenio
City of Westmorland	Cardenas/Dockstader
County of Imperial	Dockstader/Hamby
Coachella Valley Water District	Hamby/Dockstader
Coachella Valley Power Agency/C.V. Agencies	Hamby/Eugenio
Quechan Indian Tribe	Eugenio/Hamby



IID

A century of service.

www.iid.com

Since 1911

May 15, 2026

BOARD AGENDA MEMORANDUM

Work Session

SUBJECT Review Work Session Calendar for May 2026
DEPARTMENT Board of Directors
PRESENTER Karin Eugenio, chairwoman
JB Hamby, vice chairman

Background

The Board of Directors will discuss the following Work Session topics:

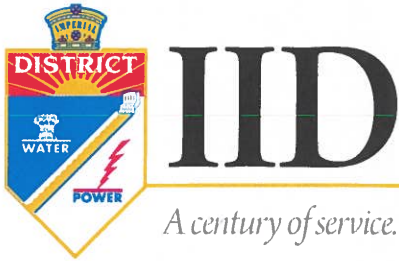
1. Storm Season Management Planning:
 - a) GP-9 Attachment: Director Guidance for Storm and Emergency Incidents
 - b) Storm Season Roadmap (proposed as Emergency Operations Plan Attachment E)
 - c) Emergency Generator Guidelines (including Customer Liability Release)

Financial Impact

None.

Recommendation

Review of the Work Session Calendar for May 2026.



May 15, 2026

BOARD AGENDA MEMORANDUM

Annual Work Plan

SUBJECT Board of Directors 2026 Annual Work Plan Review
DEPARTMENT Board of Directors
PRESENTER Karin Eugenio, chairwoman
JB Hamby, vice chairman

Background

Board Policy GP-4: *Agenda Planning* requires the Board to develop and follow an annual work plan.

Meeting Procedures Rule 1.4: *Order of Work Sessions* provides that the Board will review the annual work plan each month at its regular meeting designated as a Work Session.

Financial Impact

None.

Recommendation

Review of the Board of Directors 2026 Annual Work Plan.

Board of Directors 2026 Annual Work Plan

Policy Monitoring Schedule*

Quarter	Month	Meeting	Policy Monitoring		
			GP	BL	SD
1	January	1**		1	
		2		13	
	February	1			1
		2		14, 16	
	March	1		8, 9	
		2	1, 3, 4, 8, 12		
2	April	1		10, 11, 12	6
		2			7
	May	1			8
		2			9
	June	1	2, 9	8, 9	
		2	<i>Board Recess</i>		
3	July	1		13	3
		2	<i>Board Recess</i>		
	August	1		6, 7	
		2		2, 3, 4, 5	
	September	1		8, 9	
		2	5, 6, 7, 10, 11		
4	October	1			2
		2		15	10
	November	1			4
		2			5
	December	1		8, 9	
		2	2, 9		

*The Annual Work Plan is reviewed monthly, and the Strategic Plan quarterly.

**Offsite meeting.

Miscellaneous Activities Schedule

Month	Meeting	Activity
January	1	• Develop Annual Work Plan (GP-4)
	2	• Review/assess committees and external appointments (GP-7)
March	2	• Review Meeting Procedures Manual (GP-3)
April	2	• Internal Auditor Evaluation (GP-1, BL-4)
August	2	• General Manager Evaluation (GP-1, BL-2, BL-6)
October	2	• General Counsel Evaluation (GP-1, BL-3)
December	2	• Nominations for Board Chairperson & Vice Chairperson (GP-5)

Quarter	Even-Numbered Years	Odd-Numbered Years
1 <i>Jan-Mar</i>	<ul style="list-style-type: none"> Provide the Board cost of service studies for water and power 	<ul style="list-style-type: none"> Conduct and complete a process and Board action to update water and power rates
2 <i>Apr-Jun</i>		<ul style="list-style-type: none"> Provide the Board with a 30-year outlook for water and power Provide the Board with the results of public and organizational surveys
3 <i>Jul-Sep</i>	<ul style="list-style-type: none"> Inform the Board regarding Biennial Budget development 	<ul style="list-style-type: none"> Provide the Board with an Updated Asset Management Plan
4 <i>Oct-Dec</i>	<ul style="list-style-type: none"> Recommend a Biennial Budget for adoption 	<ul style="list-style-type: none"> Complete and Promote a Strategic Plan for adoption

Parking Lot

Topic	Status
<ul style="list-style-type: none"> Discuss Habitat Conservation Plan 	<ul style="list-style-type: none"> Date to be determined
<ul style="list-style-type: none"> Development of an Orientation Guide for New Directors 	<ul style="list-style-type: none"> Date to be determined
<ul style="list-style-type: none"> 94-80 Rescission and PURPA Process Adoption 	<ul style="list-style-type: none"> Date to be determined
<ul style="list-style-type: none"> Revisit Policy BL-12: Delegation to the General Manager with Respect to Water-Related Transactions 	<ul style="list-style-type: none"> Date to be determined

Board Goals for 2026

Board Goals	<ul style="list-style-type: none"> Continue necessary steps to execute the District's 15-year infrastructure plans, including public awareness and buy-in. Continue working toward constructive solutions and relations in the Coachella Valley. Improve the timeliness and performance of the OFECP program, working to improve understanding of and satisfaction with the program. Ensure necessary resources for promoting education and public awareness. Develop and execute capital plans for new water infrastructure. LAFCO membership. Salton Sea Conservancy Strategy Execute the 10-Point Plan (2027-2028 OFECP water rates and capital plan).
-------------	---

	<ul style="list-style-type: none"> • Improve storm season planning, communication, and public information campaign/s.
--	--

Rolling 12-Month Work Session Calendar

Month	Topics
May 2026	<ol style="list-style-type: none"> 1. Storm Season Management Planning: <ol style="list-style-type: none"> a. GP-9 Attachment: Director Guidance for Storm & Emergency Incidents. b. Storm Season Roadmap (proposed as Emergency Operations Plan Attachment E). c. Emergency Generator Guidelines (including Customer Liability Release).
June 2026	<i>Board Recess</i>
July 2026	<i>Board Recess</i>
August 2026	<ul style="list-style-type: none"> • Post-Mortem of the 2026 Summer Internship Program and Discuss Future Expansion
September 2026	<ul style="list-style-type: none"> • Discuss new water infrastructure.
October 2026	
November 2026	<ul style="list-style-type: none"> • Discuss new water infrastructure.
December 2026	
January 2027	
February 2027	
March 2027	
April 2027	
May 2027	



2026

9X80 Working Schedule

Holidays

- Jan. 1 New Year's Day
- Jan. 19 Martin Luther King Jr. Day
- Feb. 16 Presidents' Day
- May 25 Memorial Day
- June 18 Juneteenth Day
- June 19 Juneteenth Day (Opposite 9X80)
- July 2 Independence Day
- July 3 Independence Day (Opposite 9X80)
- Sep. 7 Labor Day
- Nov. 11 Veterans' Day
- Nov. 26 Thanksgiving Day
- Nov. 27 Day After Thanksgiving Holiday
- Dec. 7 Floating Holiday (Opposite 9X80)
- Dec. 24 Christmas Day (Opposite 9X80)
- Dec. 25 Christmas Day
- Dec. 31 New Year's Day-2027 (Regular 9X80)

- = Friday Off
- = Payday
- = Holiday
- = Opposite 9X80 Holiday

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

MARCH

S	M	T	W	T	F	S
1	2	3	4	5	6	
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

JUNE

S	M	T	W	T	F	S
	1	2	3	4	5	
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

SEPTEMBER

S	M	T	W	T	F	S
	1	2	3	4	5	
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

DECEMBER

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

FEBRUARY

S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

MAY

S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

AUGUST

S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

NOVEMBER

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

JANUARY

S	M	T	W	T	F	S
		1	2	3	4	
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

APRIL

S	M	T	W	T	F	S
		1	2	3	4	
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

JULY

S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

OCTOBER

IMPERIAL IRRIGATION DISTRICT
 BOARD MEETING CALENDAR—2026
 (Board meetings begin at 1 p.m.)

JANUARY		FEBRUARY		MARCH	
1	New Year's Day	3	Board meeting, El Centro	3	Board meeting, El Centro
6	Offsite Board meeting	16	President's Day	17	Board meeting, El Centro
19	Martin Luther King Day	17	Board meeting, El Centro		
20	Board meeting, El Centro	23-25	APPA Legislative Rally, Wash. D.C.		
		24-26	ACWA Wash. D.C. Conf.		
		25-27	UWI Spring Conf., Indian Wells		
APRIL		MAY		JUNE	
7	Board meeting, El Centro	5	Board meeting, El Centro	2	Board meeting, El Centro
21	Board meeting, La Quinta ■	5-7	ACWA Spring Conf., Scmto.	16	Board Recess
		15	Board meeting, El Centro	18	Juneteenth
		25	Memorial Day	26-July 1	APPA National Conf., Boston, MA
JULY		AUGUST		SEPTEMBER	
2	Independence Day	4	Board meeting, El Centro	1	Board meeting, El Centro
7	Board meeting, El Centro	18	Board meeting, El Centro	7	Labor Day
21	Board Recess	19-21	UWI Annual Conf., San Diego	15	Board meeting, El Centro
OCTOBER		NOVEMBER		DECEMBER	
6	Board meeting, El Centro	3	Board meeting, El Centro	1	Board meeting, El Centro
20	Board meeting, La Quinta ■	11	Veteran's Day	1-3	ACWA Fall Conf., Anaheim
		17	Board meeting, El Centro	4	Seating Ceremony (noon)
		26-27	Thanksgiving & day after	9-11	CRWUA Conf., Las Vegas
				15	Board meeting, El Centro (<i>Reorganization</i>)
				25	Christmas Day